A photograph of a modern multi-story office building with a glass facade and a central tower. The Southern Company logo is visible on the building's upper left side. The sky is blue with white clouds.

# Development and Demonstration of Waste Heat Integration with Solvent Process for More Efficient CO<sub>2</sub> Removal from Coal-Fired Flue Gas

DE-FE0007525

Project Review Meeting

July 30, 2014

# Heat Integration with 25 MW KM-CDR at Plant Barry

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- Funded by industry consortium
- Fully integrated CO<sub>2</sub> capture/compression
- Storage in oil field (SCS and SECARB)
- 500 metric tons CO<sub>2</sub>/day

Integrate waste heat recovery technology termed High Efficiency System into CCS and host coal unit.

# Project Participants



**Nick Irvin**  
**Todd Wall**



**Tim Thomas**  
**Shintaro Honjo**

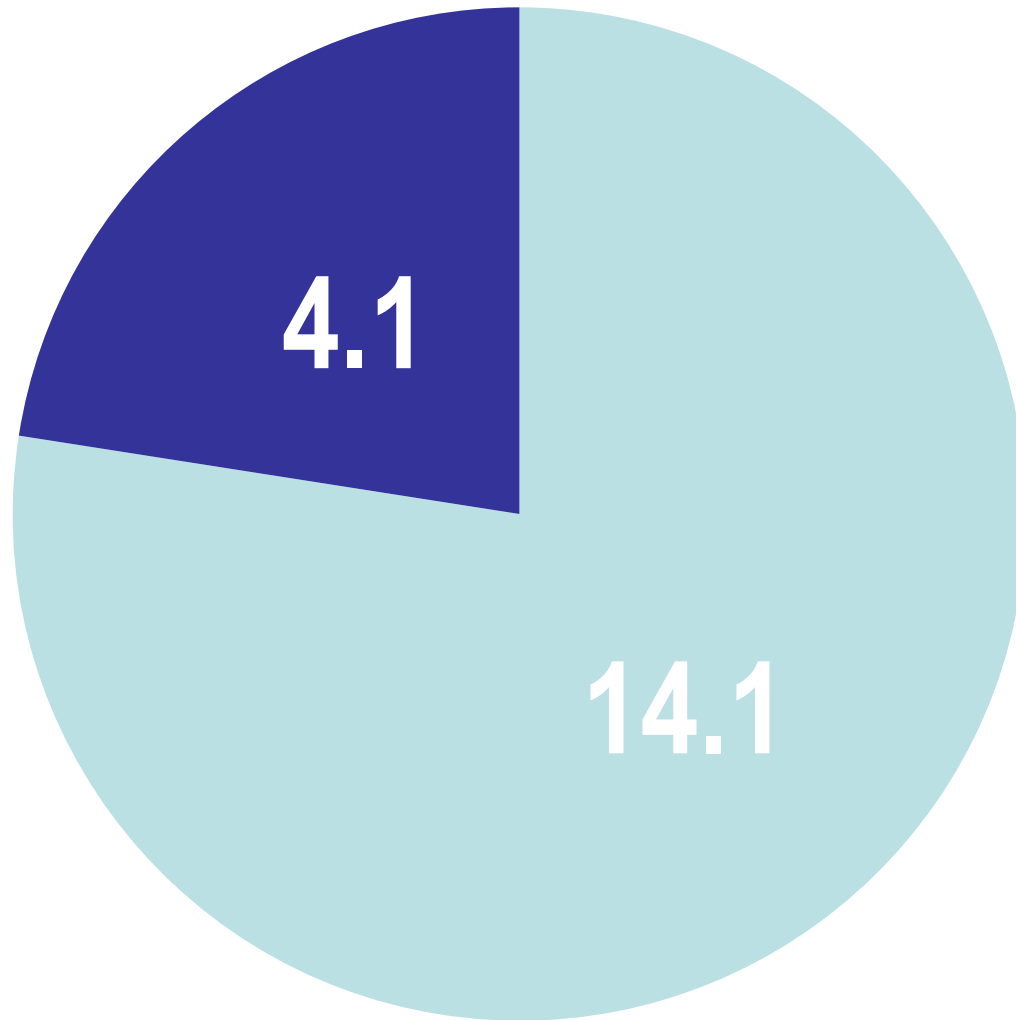


**Katherine**  
**Dombrowski**



**Bruce Lani**

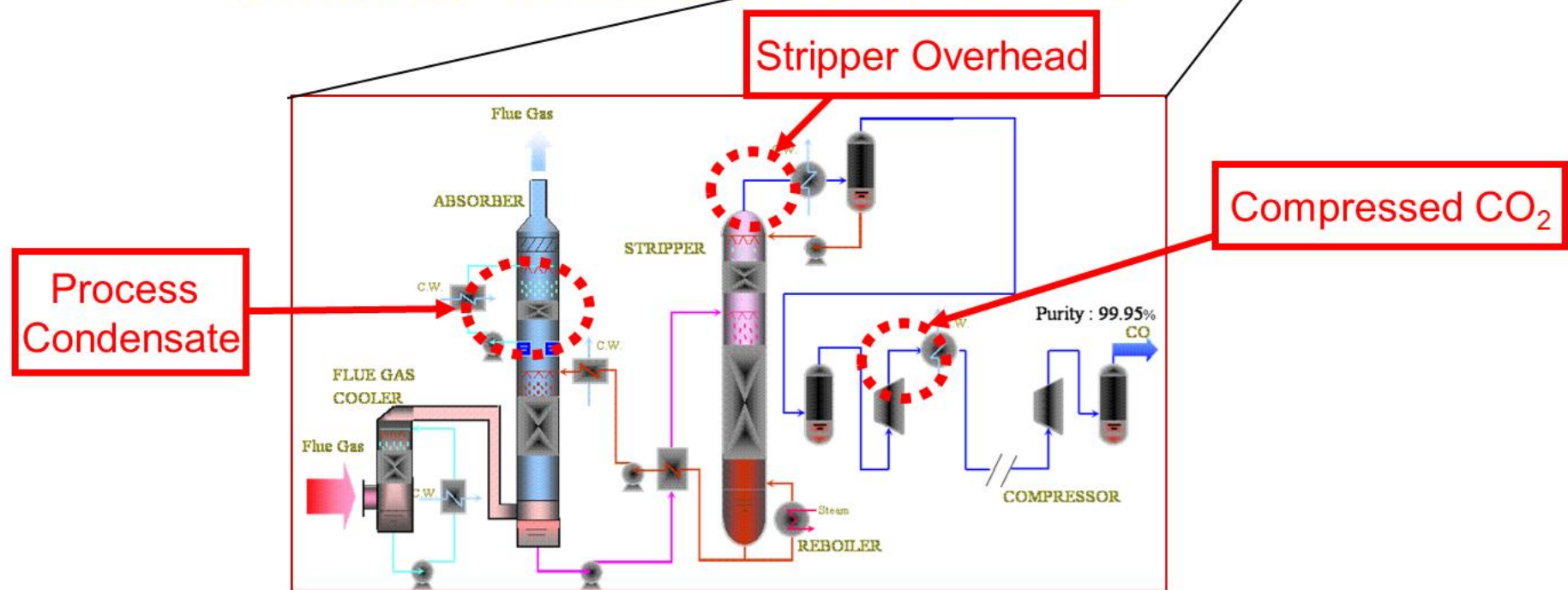
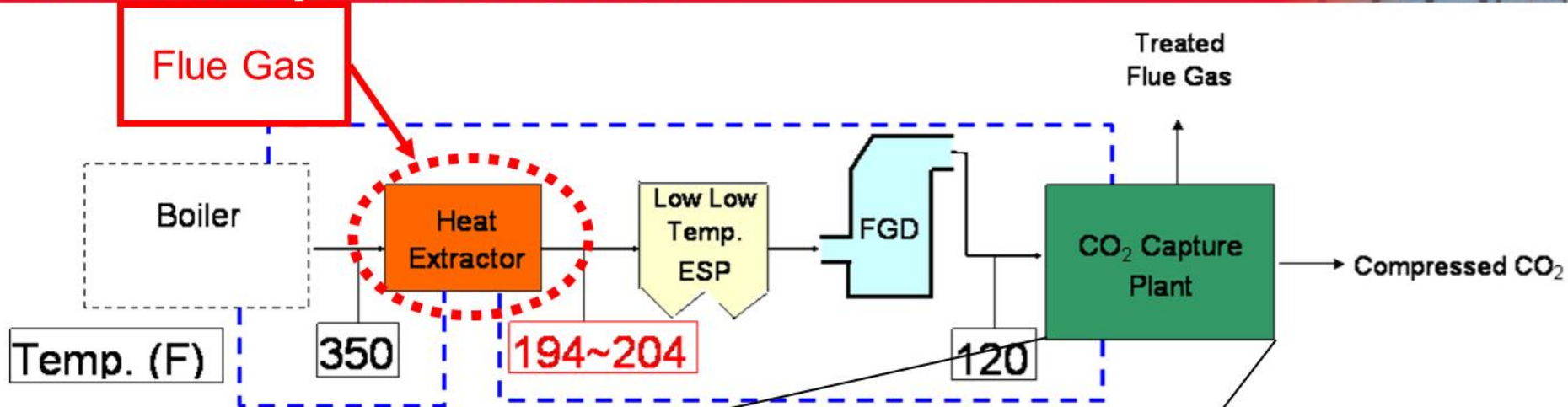
# Total Project Budget (\$MM)



- DOE Share
- Cost Share



# Waste heat sources include flue gas and CCS plant streams

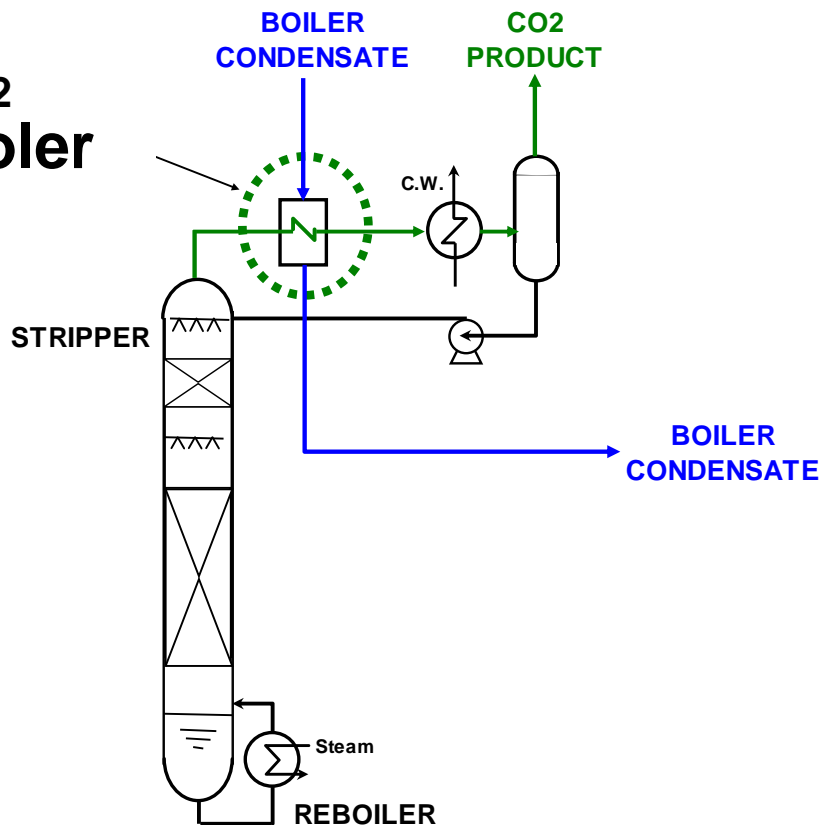


# Boiler feed water will be heated with CO<sub>2</sub> Cooler and Flue Gas Cooler

## CO<sub>2</sub> Cooler

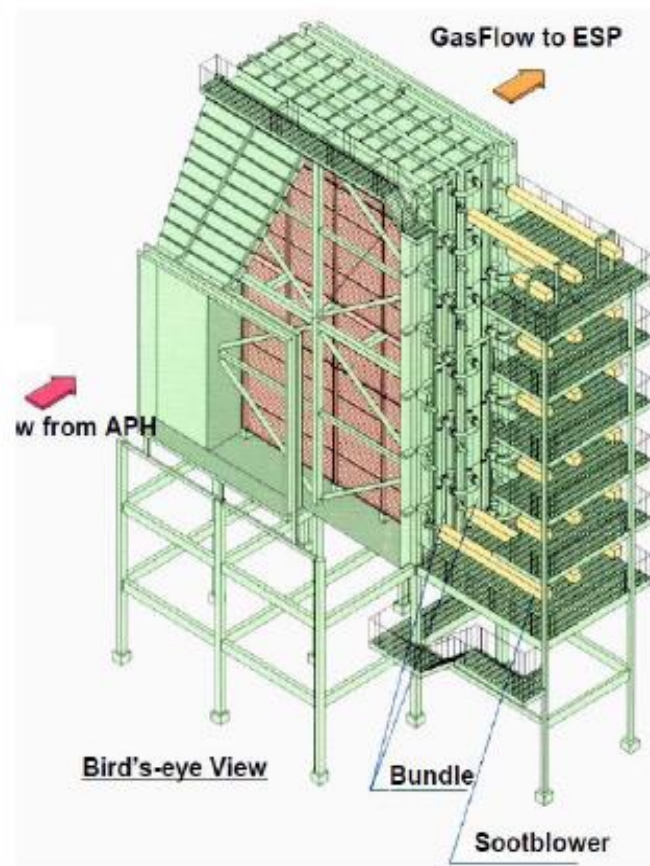
Standard heat exchanger

### CO<sub>2</sub> Cooler

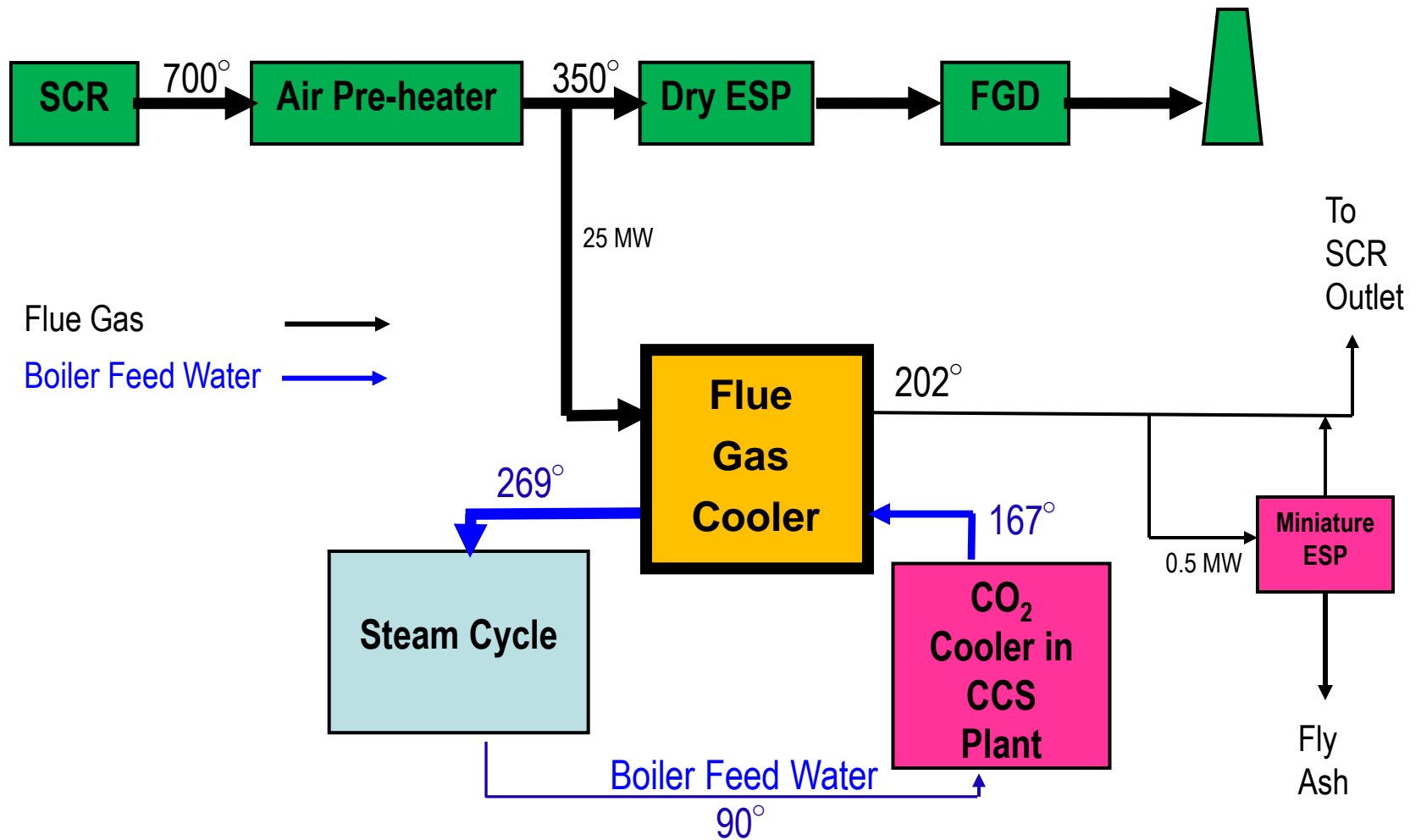


## Flue Gas Cooler

MHI proprietary heat exchanger



# Boiler feed water will be heated with CO<sub>2</sub> Cooler and Flue Gas Cooler



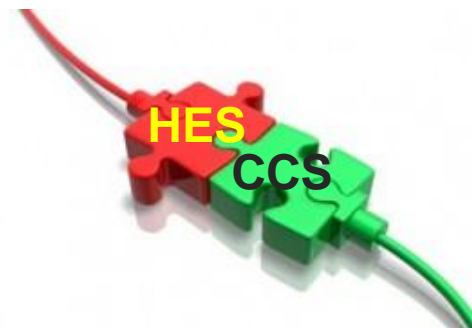
# Project Objectives

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Quantify tangential benefits

- Better ESP performance
- Increase SO<sub>3</sub>, Hg, Se capture
- Reduce CCS solvent consumption
- Reduce FGD H<sub>2</sub>O consumption

Resolve operational problems of integration

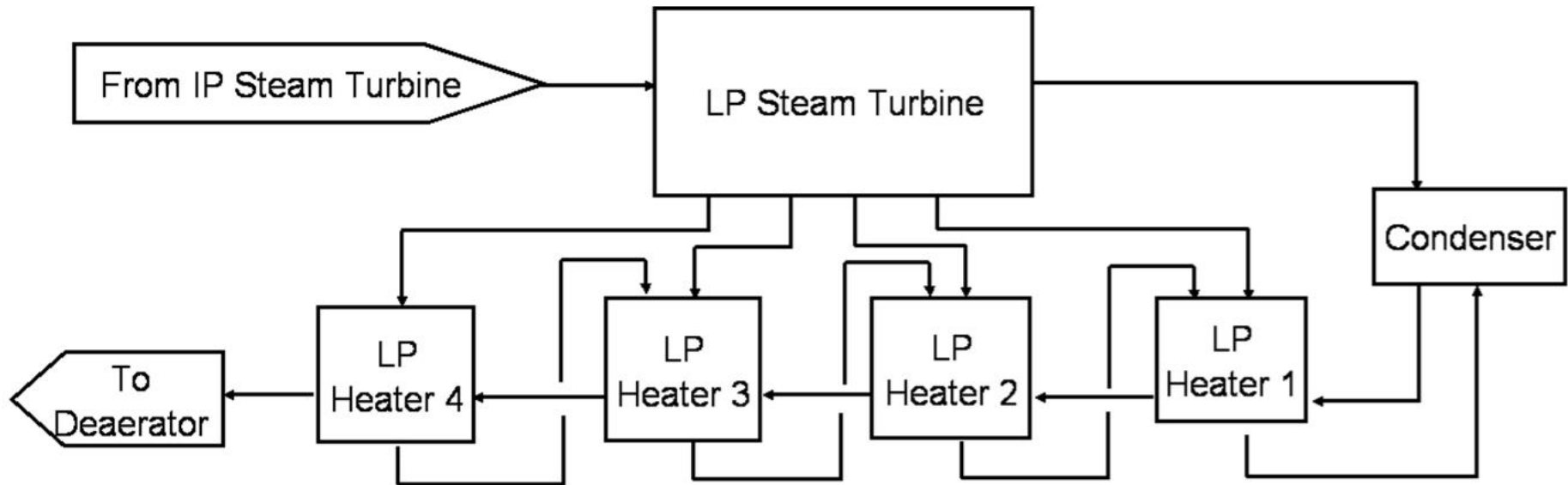


Quantify energy efficiency improvements and assess reliability of flue gas cooler

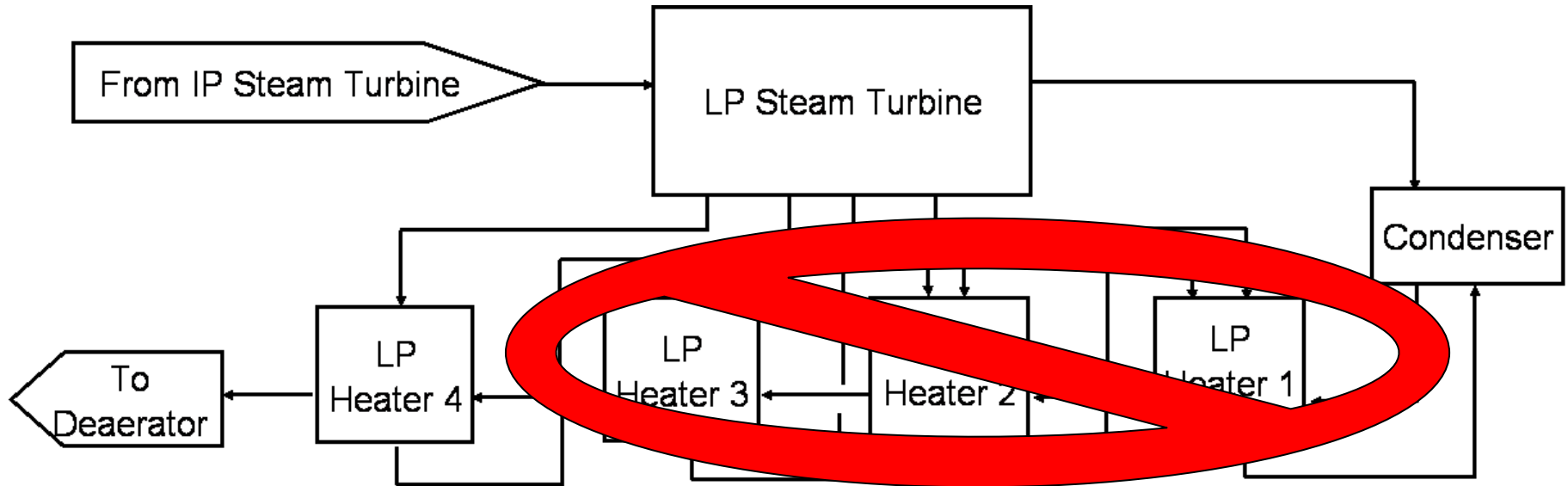




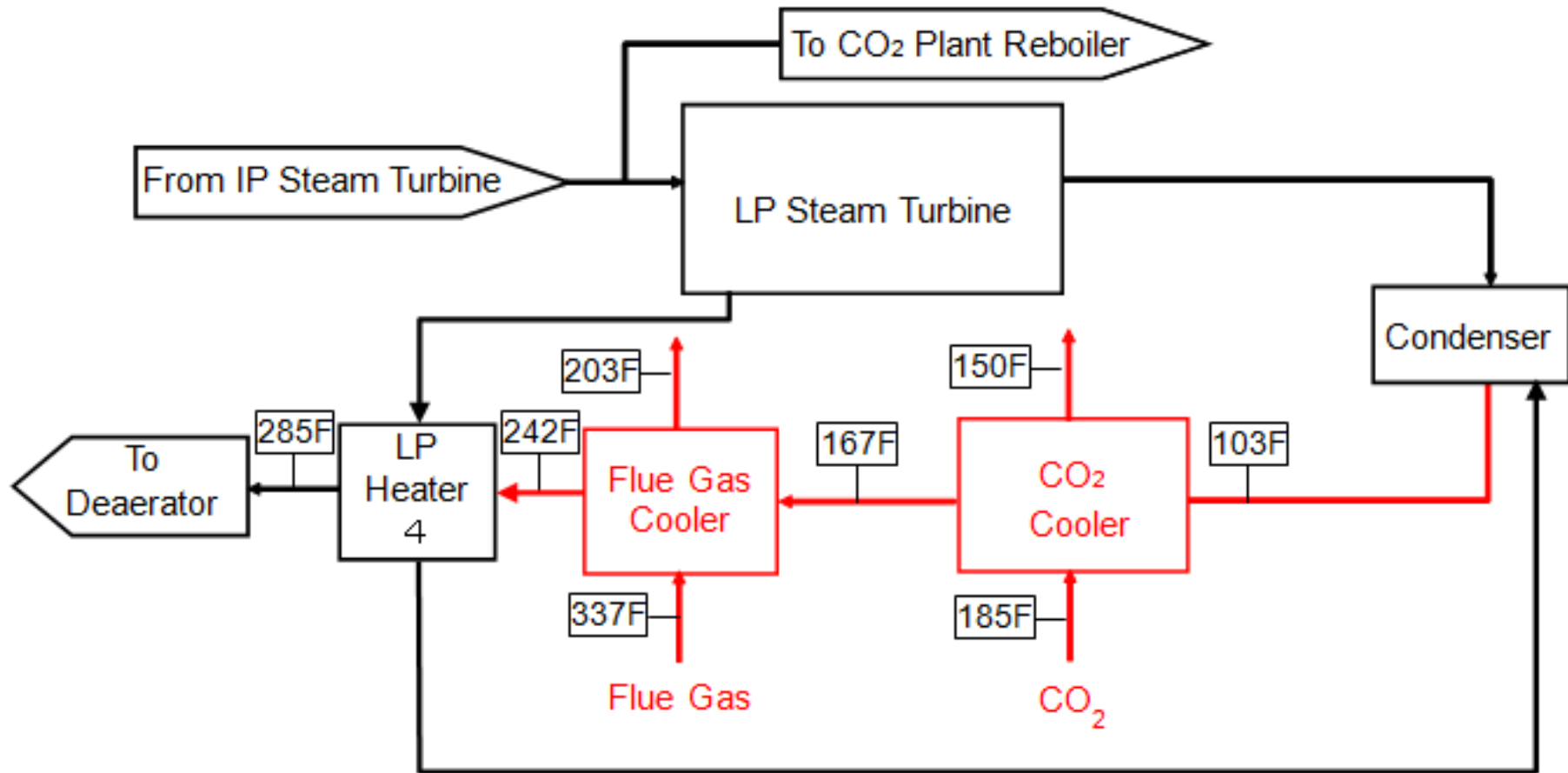
# Heat integration eliminates LP heaters 1-3



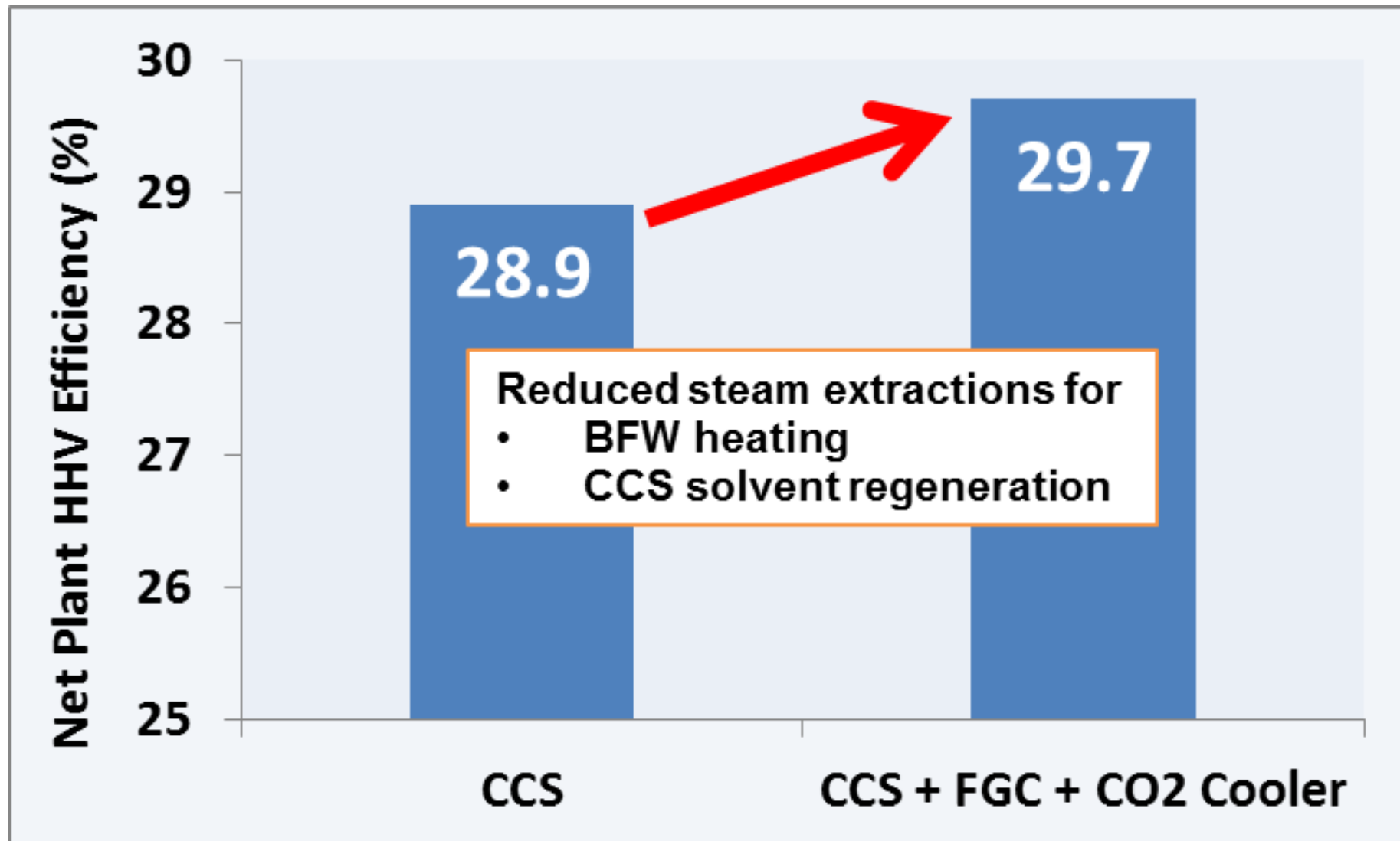
# Heat integration eliminates LP heaters 1-3



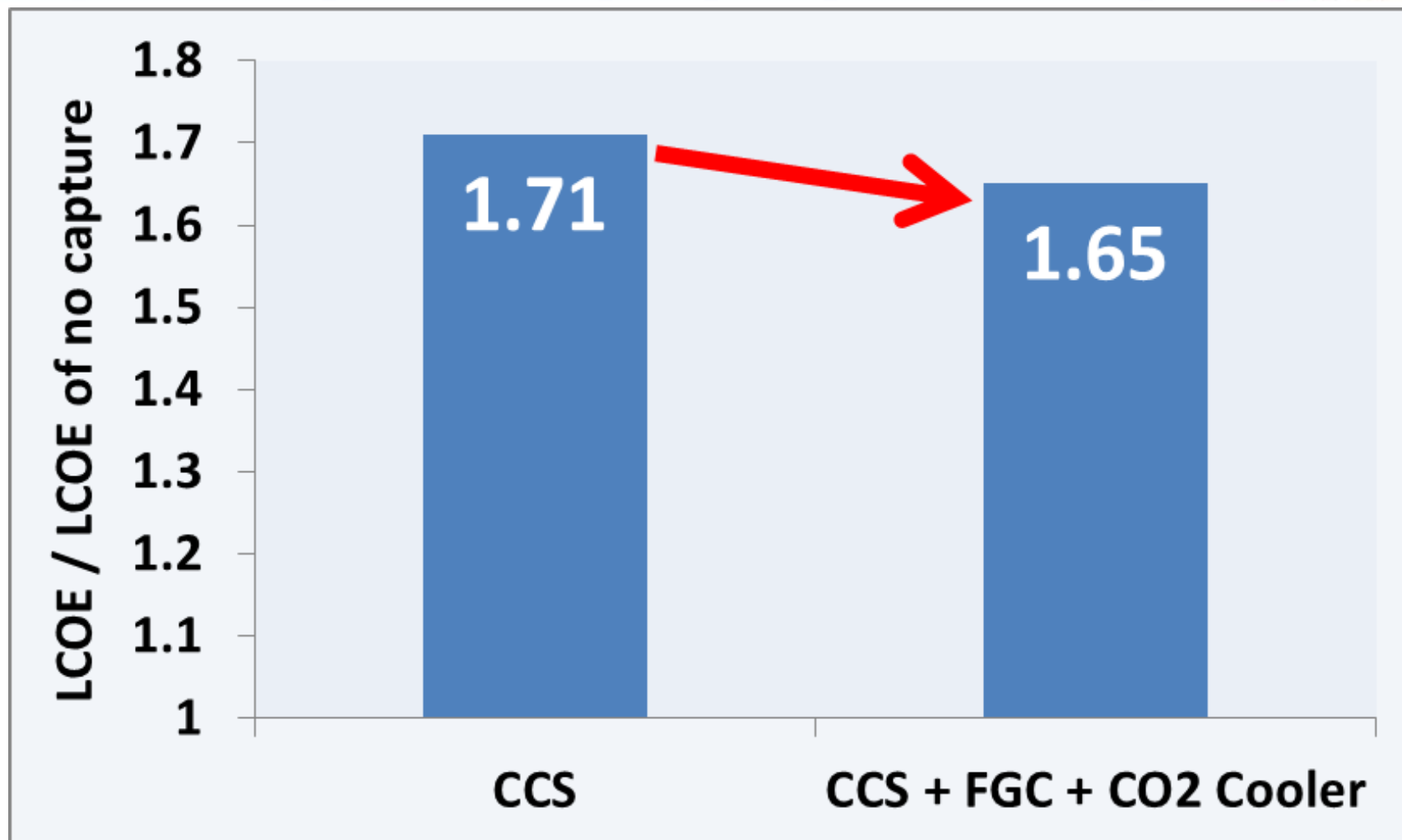
# Heat integration eliminates LP heaters 1-3



# Heat integration increases plant efficiency



# Heat integration decreases cost of CCS



Analysis per 2010 DOE Cost and Performance Baseline



# Flue Gas Cooler proven on low S coals

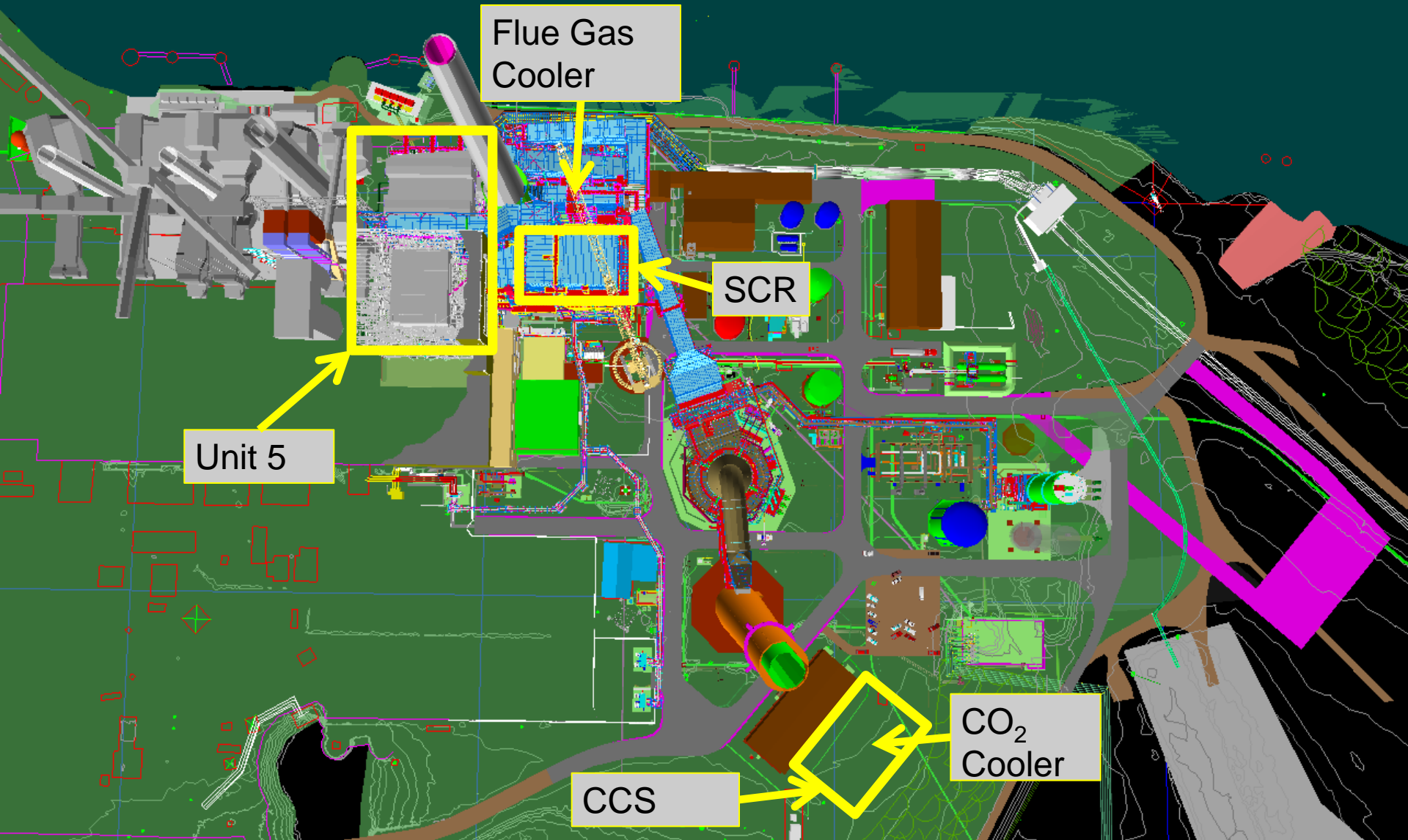


Carbon steel tubes in good condition after  
2 years operation at Japanese plant

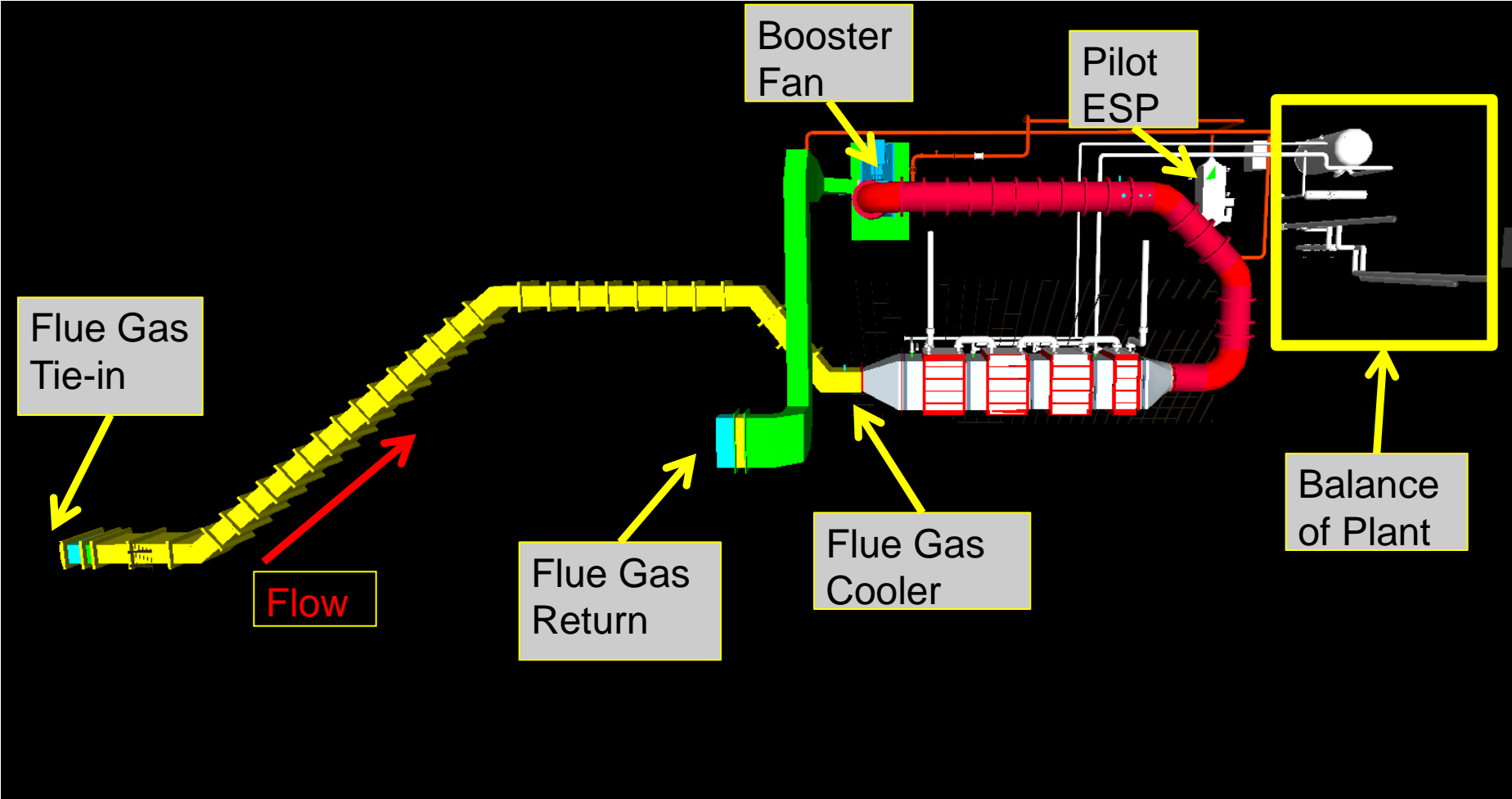


What happens with higher sulfur coals  
fired in US?

# General Layout



# Flue Gas Cooler Area – Plan View

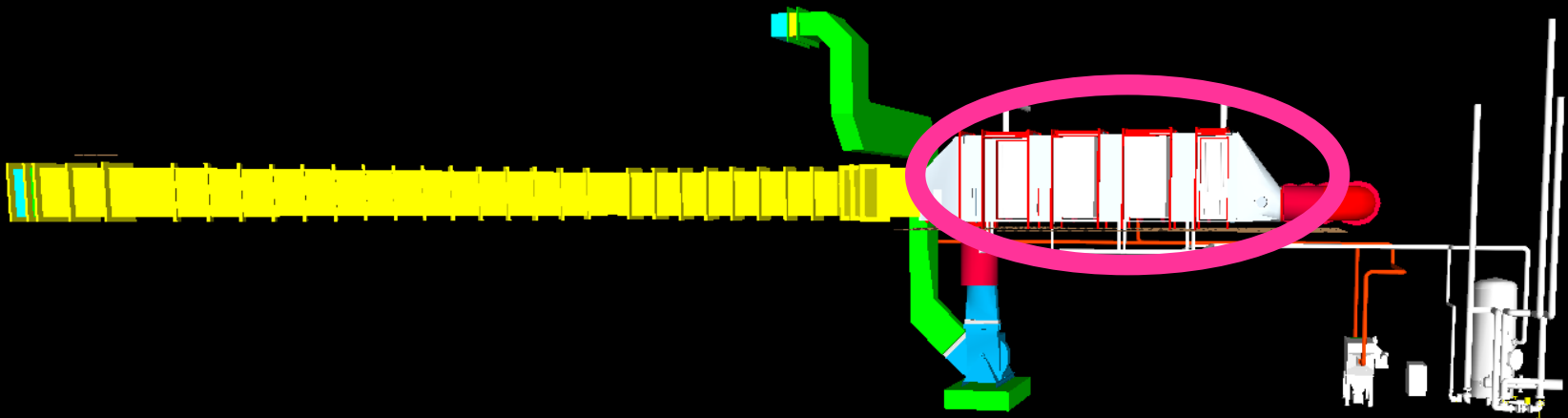




# Flue gas tie point dampers installed



# Side View



**Flue Gas Cooler**



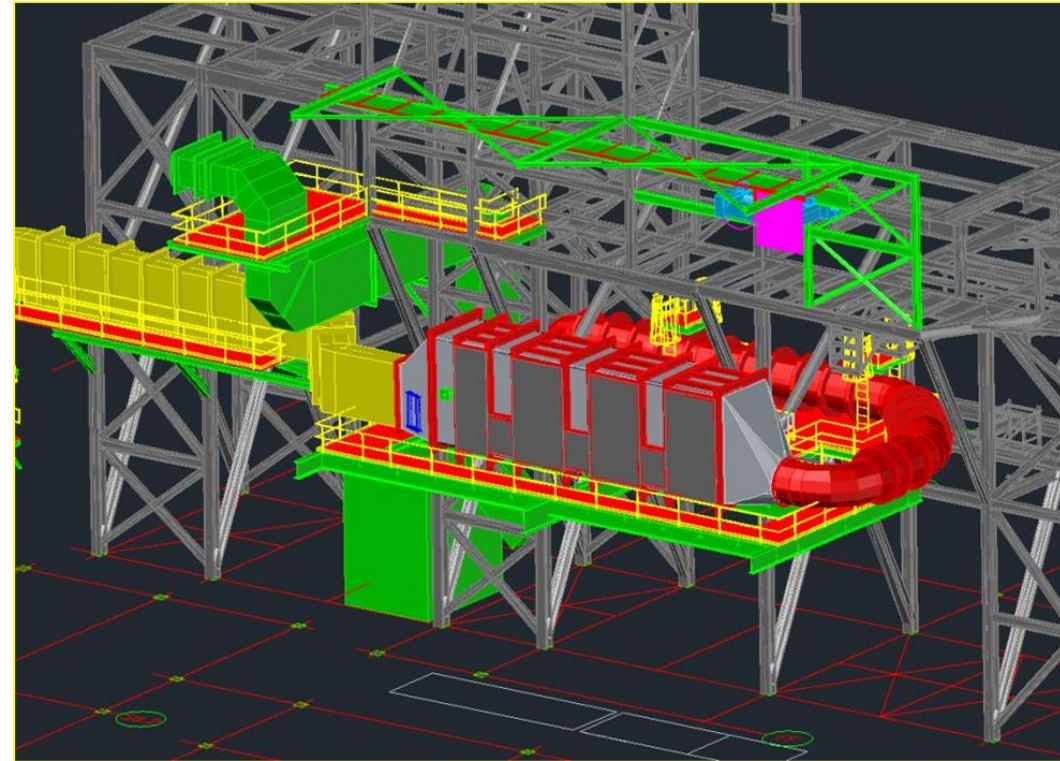
# Flue Gas Cooler shell fabrication

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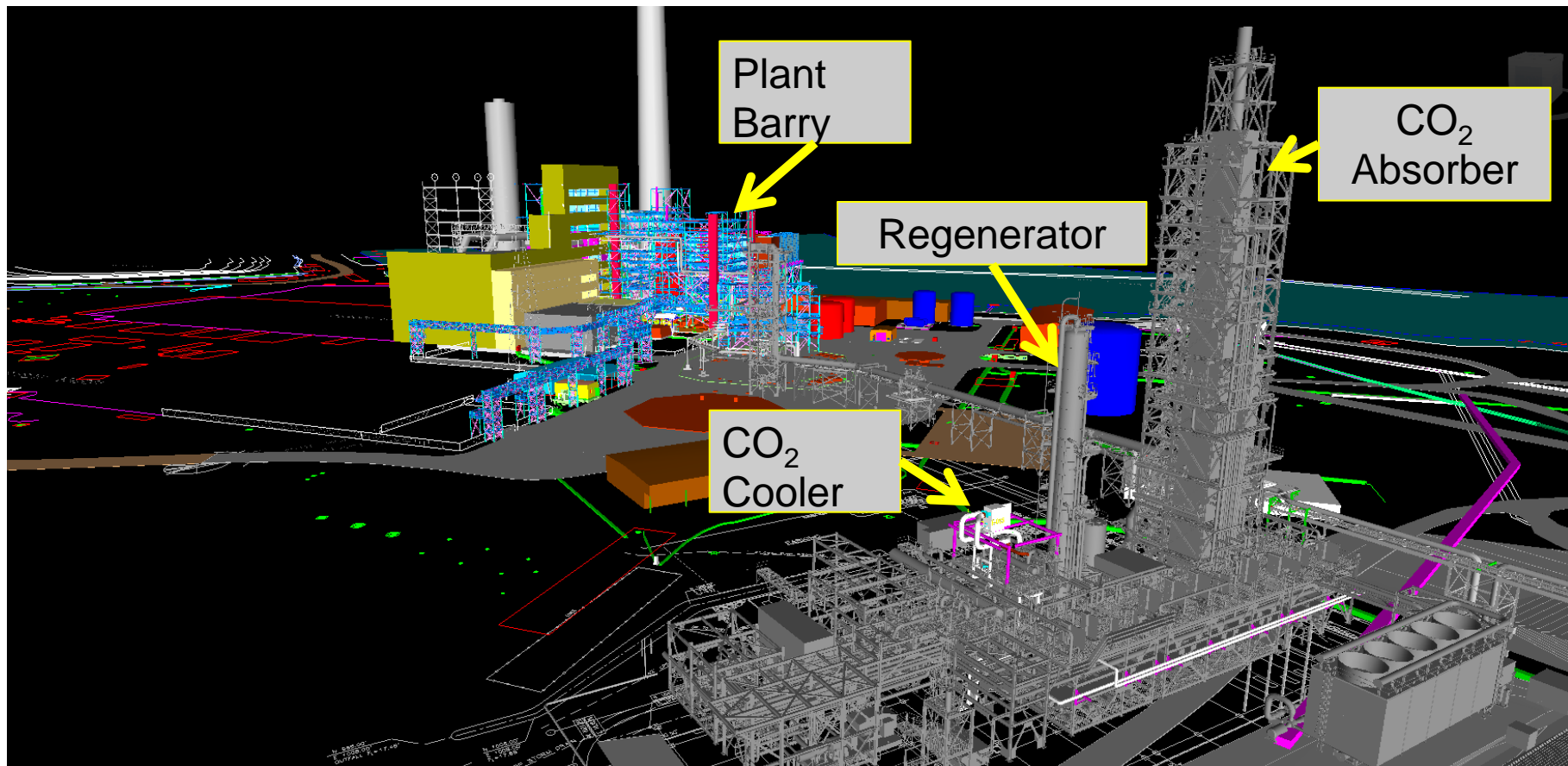


# Grating for FGC deck installed



# CO<sub>2</sub> Cooler General Arrangement

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# CO<sub>2</sub> cooler received; platform installed



# BP2 completes October 2014



**BP1**

- FEED and Target Cost Estimate
- Permitting



**BP2**

- Engineering, Procurement, Construction



WORK IN PROGRESS

**BP3**

- Operations
- Field Testing Analysis





# Remaining project work



**Complete  
Construction**

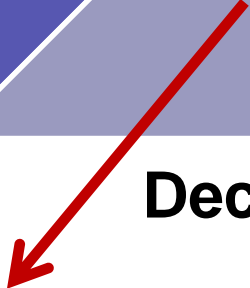
**Oct 2014**

**Commission**

**Nov 2014**

**Operations and  
Testing**

**Dec 2014 - Dec 2015**

- 
- Verify efficiency
  - Estimate reduction in FGD water use
  - Measure corrosion, erosion
  - Test water quality
  - Measure SO<sub>3</sub>, trace metal removal